Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	37,885			34,072	-	3,382	1,153	74,186	-	0	51,890
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,926	-9	2,125	138			186	1,782	305	1,907	2,294
Pentanes Plus	873	-9	2,123	130	_		16	652	-	196	39
Liquefied Petroleum Gases	1,053		2,125	138	_		170	1,130	305	1,711	2,255
Ethane/Ethylene	9		2,120	-	_		-	1,100	-	9	
Propane/Propylene	352		1,620	106	_		-185	_	282	1,981	285
Normal Butane/Butylene			699	32	_		410	595	23	-85	1,385
Isobutane/Isobutylene	480		-194	-	-		-55	535	-	-194	585
Other Liquids		414		3,688	7,963	3,093	1,822	12,136	121	1,079	51,036
Hydrogen/Oxygenates/Renewables/				,	[,				'	, , , ,
Other Hydrocarbons		414		-	4,292	1,302	-12	5,978	43	0	2,270
Hydrogen				-	_	1,363		1,363	-	0	´
Oxygenates (excluding Fuel Ethanol)		-		-	_	3	-	_	3	0	_
Renewable Fuels (including Fuel Ethanol)		414		-	4,292	-64	-12	4,615	39	0	2,270
Fuel Ethanol ⁶		414		_	4,292	-111	-15	4,571	39	0	2,158
Renewable Fuels Except Fuel Ethanol		_		_	_	47	3	44	-	0	112
Other Hydrocarbons				-	-	0	-	_	-	0	-
Unfinished Oils				2,882	_		237	1,566	-	1,079	19,931
Motor Gasoline Blend.Comp. (MGBC)		_		806	3,671	1,791	1,597	4,592	79	0	28,835
Reformulated		_		_	2,200	437	-313	2,950	-	0	15,042
Conventional Aviation Gasoline Blend. Comp		-		806	1,471	1,354	1,910	1,642	79	0	13,793
Aviation Gasoline Biend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	91,056	3,018	2,049	-1,680	-834		10,153	85,125	36,006
Finished Motor Gasoline		-	47,632	256	936	-1,680	-267		1,232	46,180	3,867
Reformulated		-	33,180	-	_	-1,055	-4		1	32,128	12
Conventional		-	14,452	256	936	-624	-263		1,231	14,052	3,855
Finished Aviation Gasoline			46	-	_		35		_	11	294
Kerosene-Type Jet Fuel			12,122	490	201		-641		783	12,671	9,674
Kerosene			-59	_	-		-65		34	-28	19
Distillate Fuel Oil			17,193	131	911	0	530		2,667	15,038	13,081
15 ppm sulfur and under ⁷			14,609	117	911	0	-134		1,110	14,661	10,506
Greater than 15 ppm to 500 ppm sulfur 7			1,142	-	_	_	585		1,522	-965	1,297
Greater than 500 ppm sulfur			1,442	14	-		79		35	1,342	1,278
Residual Fuel Oil ⁸			3,782	1,867	_		-192		752	5,089	4,732
Less than 0.31 percent sulfur			48 853	2	_		19 -317		NA	NA NA	184
0.31 to 1.00 percent sulfur				1,865	_		-		NA		726 3,822
Greater than 1.00 percent sulfur Petrochemical Feedstocks			2,881 6	72	_		106		NA	NA 78	3,822
Naphtha for Petro. Feed. Use			6	72	_		0		_	78	1
Other Oils for Petro. Feed. Use			0	-	_		U		_	/8	I
Special Naphthas			34				1		252	-219	36
Lubricants			692	22	1		-35		309		1,043
Waxes			- 032	77	_		-55		5	72	1,040
Petroleum Coke			4,600	39	_		-553		4,006	1,186	1,192
Marketable			3,589	39	_		-553		4,006	175	1,192
Catalyst			1,011							1,011	
Asphalt and Road Oil			792	64	_		345		109	402	1,993
Still Gas			3,879							3,879	
Miscellaneous Products			337	-	-		8		5	324	74
	39,811	405	93,181	40,916	10,012	4,795	2,327	88,104	10,579	88,111	141,226

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."